STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING AMENDED REPORT DIVISION OF OIL, GAS AND MINING															
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER NBU 1022-12F1CS					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL									3. FIELD OR WILDCAT NATURAL BUTTES						
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES					
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6515					
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL julie.jacobson@anadarko.com					
	RAL LEASE N	JMBER	.O. BOX 1737.		11. MINERAL OWNE					12. SURFACE OWNERSHIP					
(FEDERA	L , INDIAN, OF UT S	IAN 📒) STATE (FEE		FEDERAL INDIAN STATE FEE									
13. NAME	OF SURFACE	OWNER (if box 1		14. SURFACE OWNER PHONE (if box 12 = 'fee')											
15. ADDR	ESS OF SURF		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')												
17. INDI/	AN ALLOTTEE	OR TRIBE NAME		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT						
(if box 12 = 'INDIAN')					YES (a) (Submit Commingling Application) NO					VERTICAL (DIRECTIONAL (HORIZONTAL ()					
20. LOC/	ATION OF WE	LL	T	FOC	DTAGES	Q	TR-QTR	SECTION		TOWNSHIP RANGE		ANGE	MERIDIAN		
LOCATIO	CE	183	30 FNI	_ 2162 FWL		SENW	12		10.0 S	22	2.0 E	E S			
Top of Uppermost Producing Zone				39 FNI	_ 2138 FWL		SENW	12		10.0 S 2		2.0 E S			
At Total Depth 1739 I					_ 2138 FWL		SENW	12		10.0 S 2		2.0 E S		S	
21. COUN	ITY	UINTAH			22. DISTANCE TO N	LEASE LINE (Feet)		23. NUMBER OF ACRES IN DRILLING UNIT							
				25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 109					26. PROPOSED DEPTH MD: 8459 TVD: 8457						
27. ELEVATION - GROUND LEVEL 5164					28. BOND NUMBER 22013542					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496					
		3104			Hole, Casing, and Cement Information										
String	ng Hole Size Casing Size Length			Wei	ght Grade & Th	Max Mud Wt.			Cement	Sacks Yield Weight					
Surf	11	8.625	0 - 2160	28	28.0 J-55 LT		0.2	!		Type V	180	1.15	15.8		
Prod	7.875	4.5	0 - 8459	3459 11.6 I-80 LT		&C 12.5		5	Pren	Class G		270 270	3.38	15.8	
	7.107.5		0.05		1002.					50/50 Poz	.90	1150	1.31	14.3	
		<u> </u>	'			TTACI	IMENTS								
					А	IIACF	HMENTS								
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							COMPLETE DRILLING PLAN								
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)								FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY							TOPOGRAPHICAL MAP								
	na Becker		TT	TITLE Regulatory Analyst II				PHON	HONE 720 929-6086						
SIGNATI			-					IL gina.becker@anadarko.com							
JIGNAII			100	DATE 09/12/2011 EMAI					- gilla.beckel@allaudfK	.0.00111					
API NUMBER ASSIGNED 43047519970000					APPROVAL				Bro	2000					
					Per					rmit Manager					

